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South Asia Regional Initiative for Energy Integration

Presentation

on

Cross Border Electricity Trade in SAARC Region: Current Status & Future Outlook

Presented by

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SAARC Energy Centre's Webinar on "Cross Border Electricity Trade (CBET) in SAARC Countries"

11.30 AM (IST), Tuesday, 11th August 2020



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- 01** → Marco Economic Growth & Economic Integration
- 02** → Overview of South Asian Power Sector
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- 05** → Enablers for accelerating CBET & Development Regional Power Market
- 06** → SARI/EI Initiatives & Way forward





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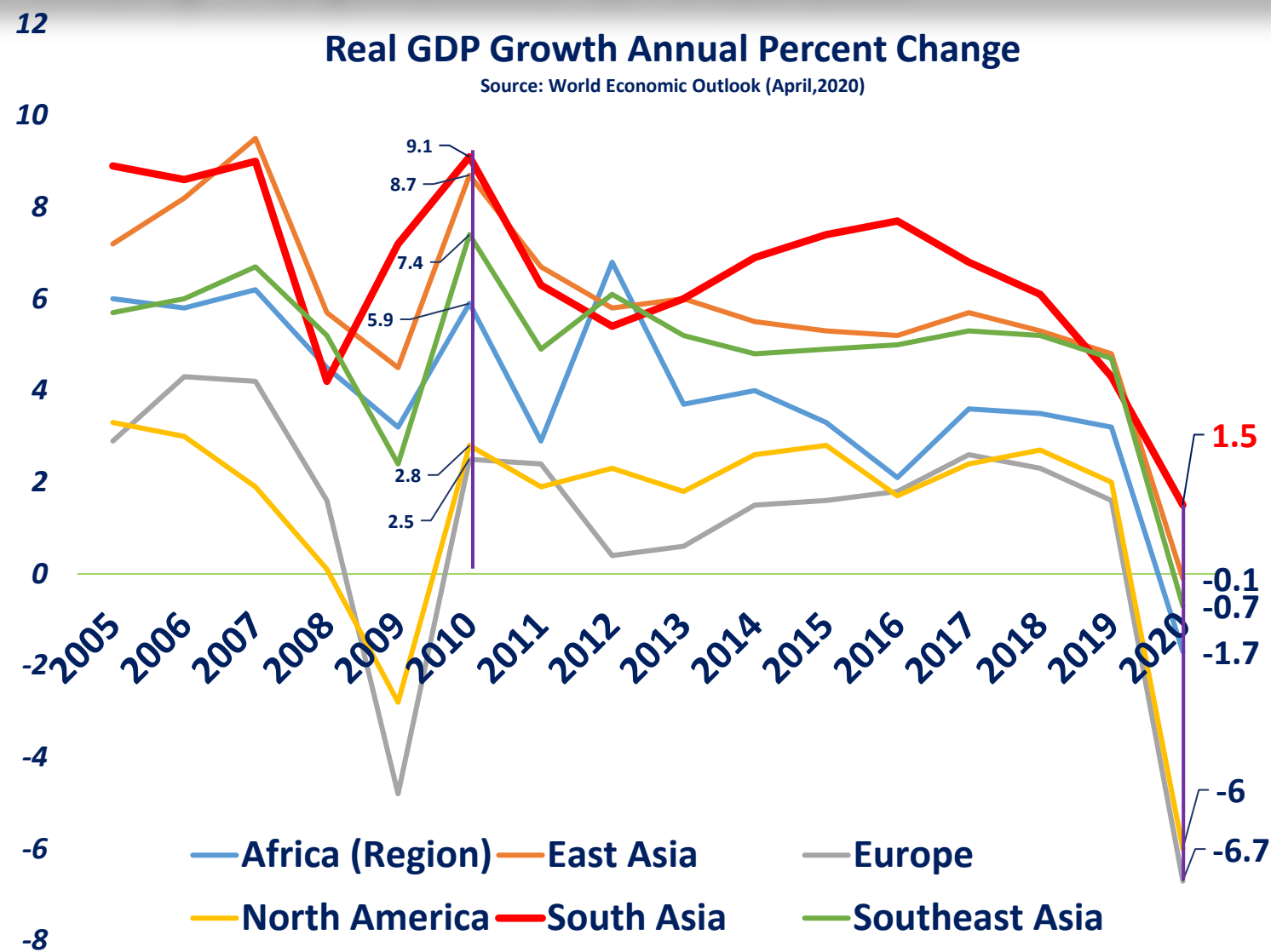
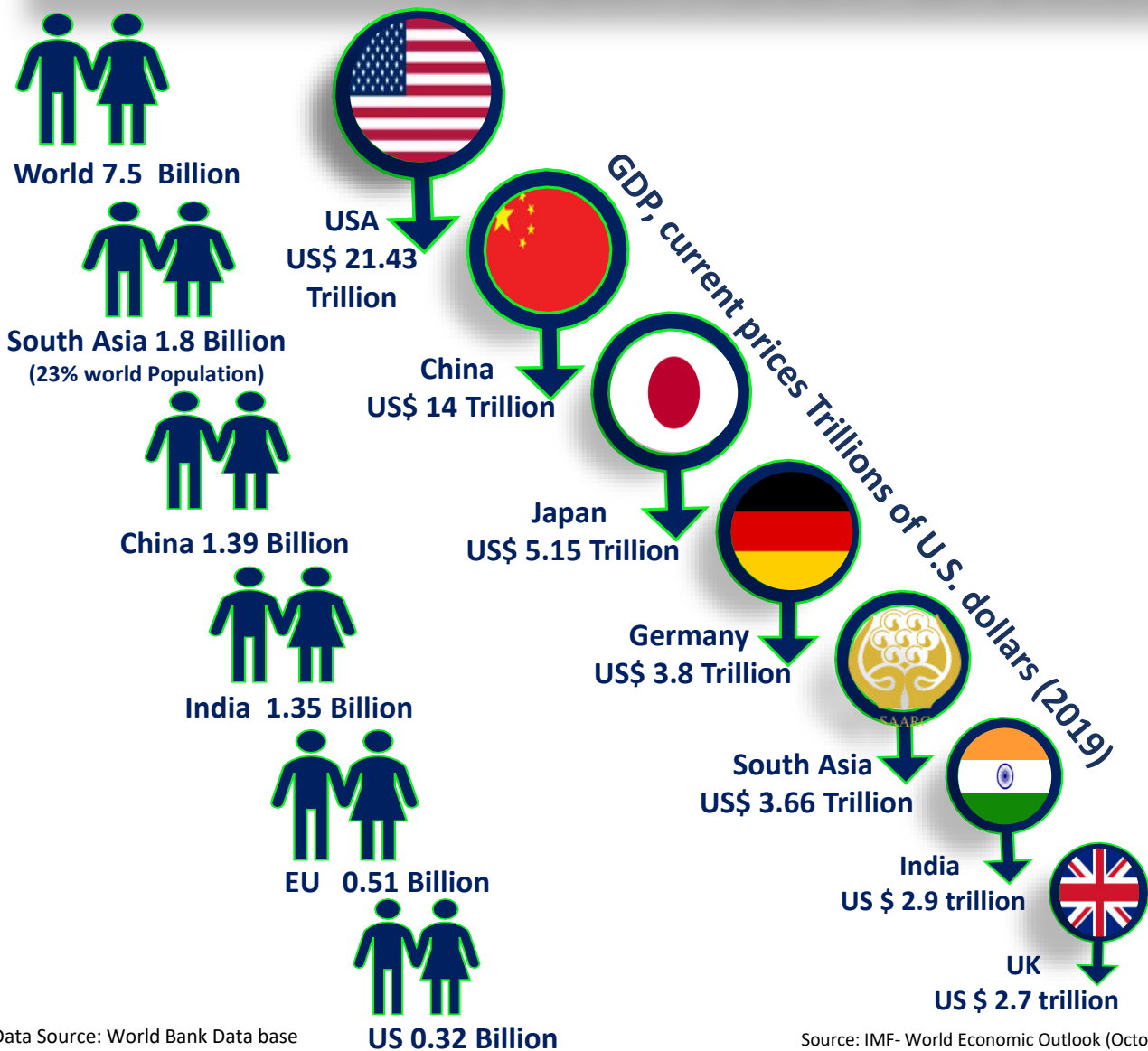
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 **IRADE** Integrated Research and
Action for Development

Marco-Economic Growth & Economic Integration of South Asia



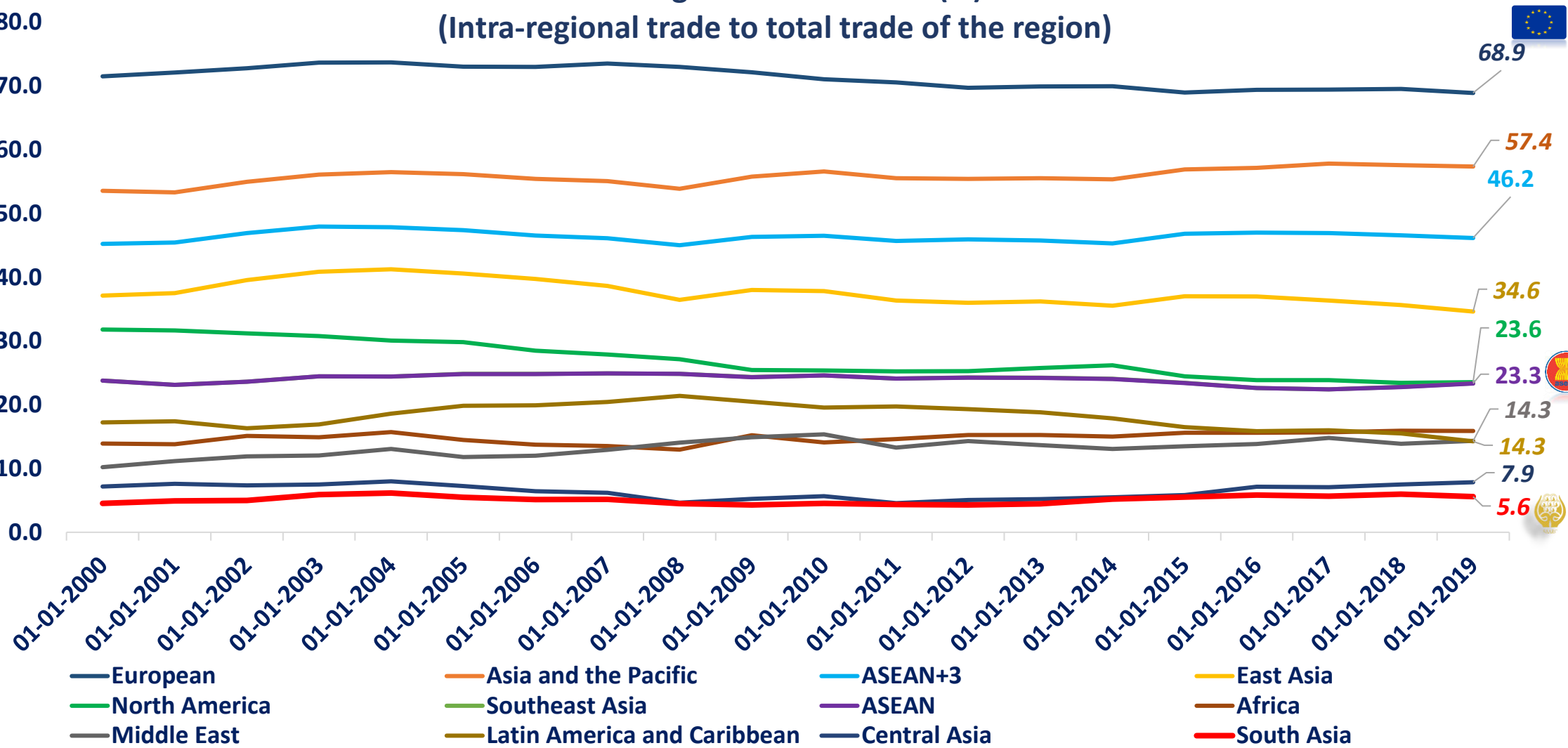
South Asian Growth Story : Dynamic & Vibrant



South Asia : Fastest growing region in the world in recent past & expected to remain so in future

South Asia : Yet Least Integrated

Intra-regional Trade Share (%)
(Intra-regional trade to total trade of the region)



Region	Intra-regional Trade Share (%) 2019
European	68.92
Asia & the Pacific	57.36
ASEAN+3	46.17
East Asia	34.61
North America	23.56
Southeast Asia	23.37
ASEAN	23.34
Africa	15.88
Middle East	14.34
Latin America & Caribbean	14.26
Central Asia	7.87
South Asia	5.59

Source: The Integration Indicators Database <https://aric.adb.org/database/integration> ASEAN+3 consists of the 10 ASEAN member economies, the People's Republic of China (including Hong Kong, China), Japan, and the Republic of Korea.



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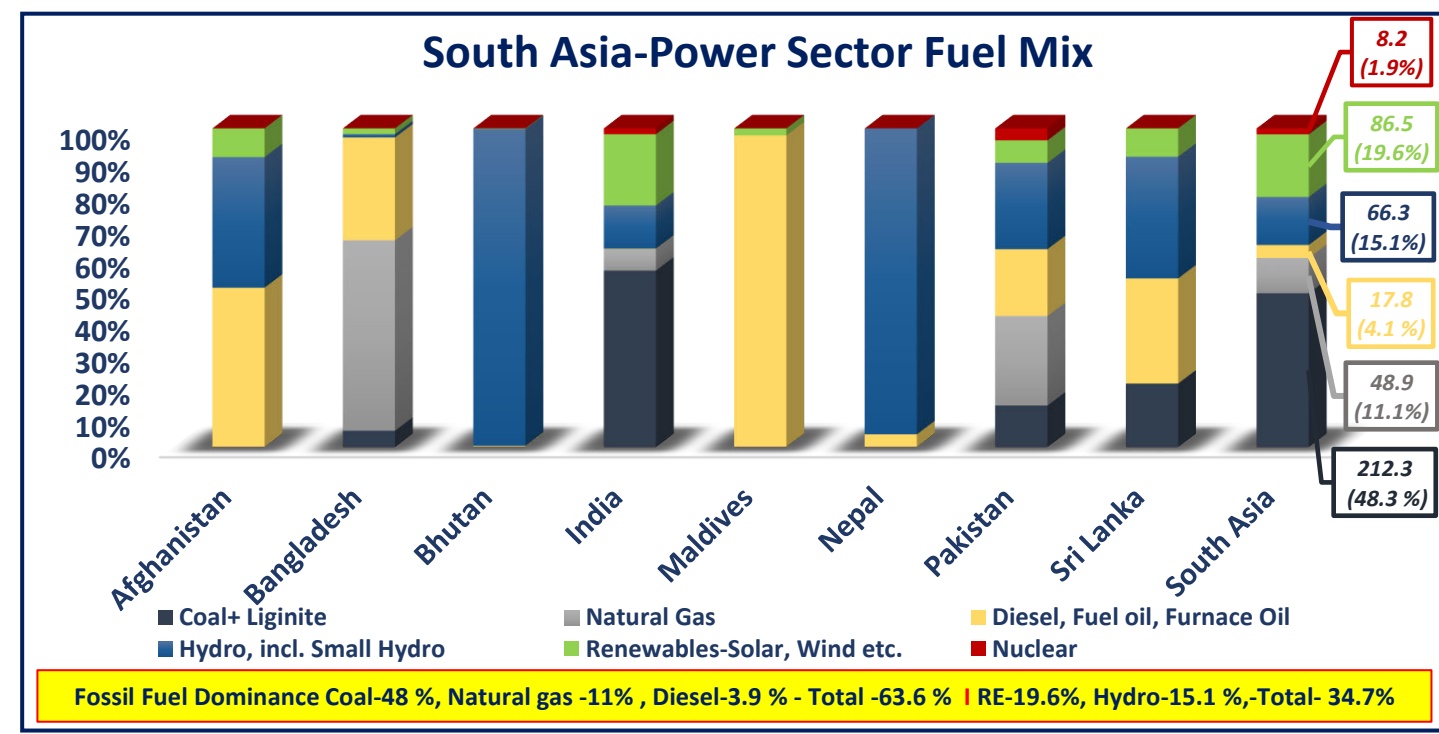
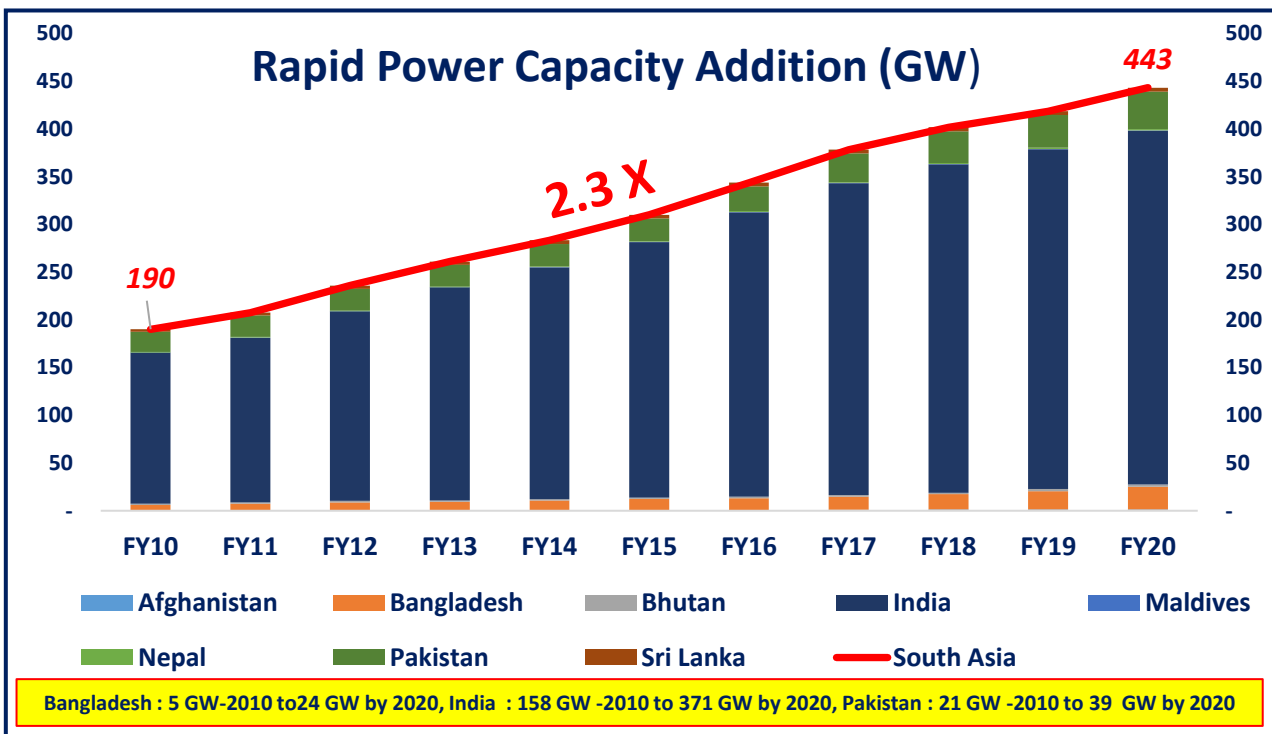
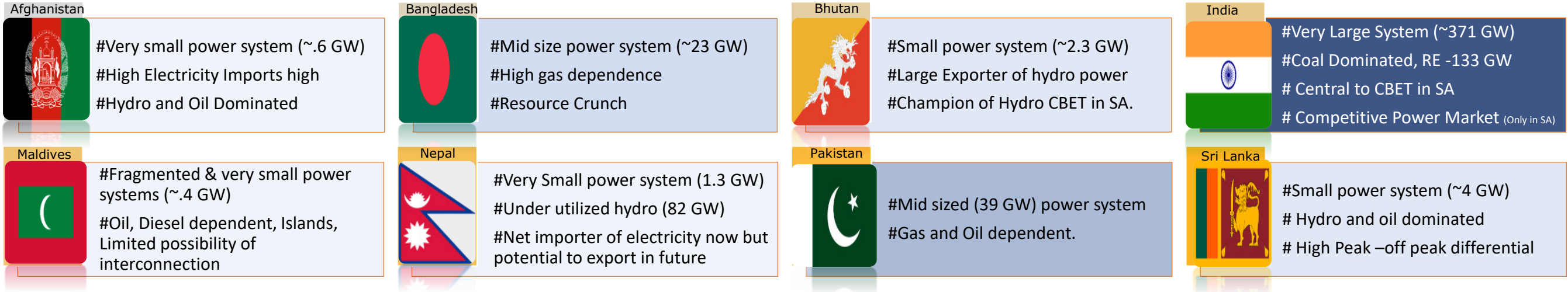
Overview of South Asian Power Sector



South Asia Power System-Snapshot

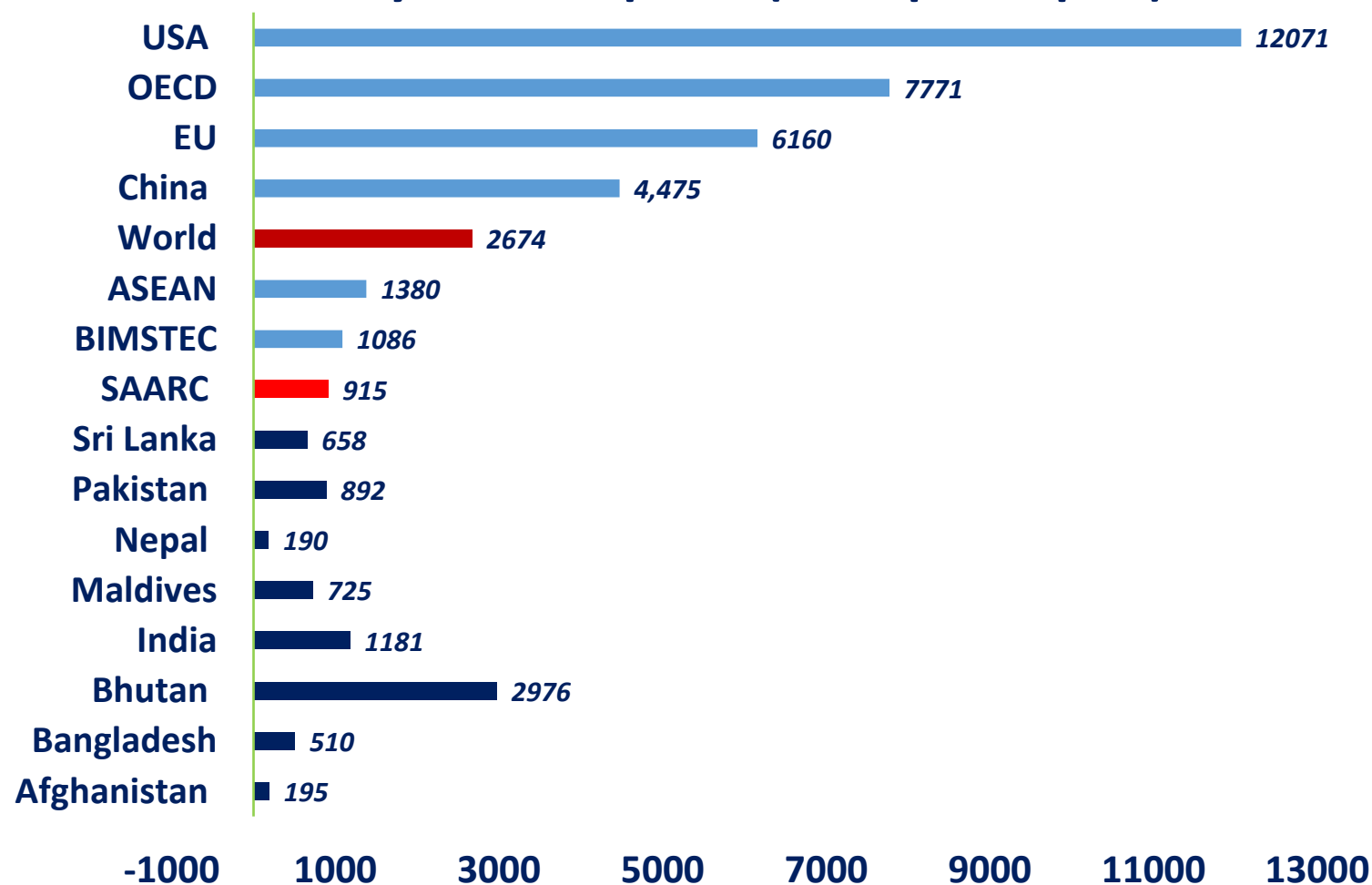


<2GW-Very small, < 4GW-Small, < 50 GW-Mid size, < 200 GW-Large, < 500 GW-Very Large




Yet Challenges Remain

Electricity Consumption (kWh per capita)*

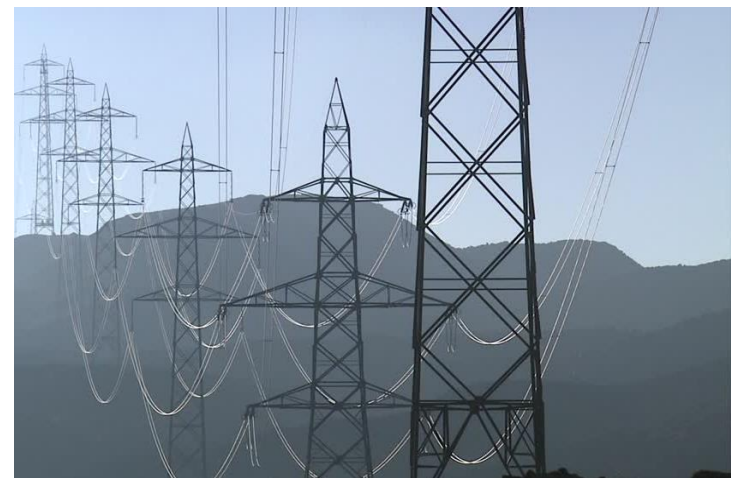


* Compiled from various Sources, For Afghanistan, Bangladesh, Bhutan, India, Nepal, Pakistan data is for year 2019, ASEAN-2017, World-2014, China (2017), EU-2014, OECD-2014, USA-2016, For Bangladesh, Per Capita Power generation is considered as per data available from Power Cell, ASEAN, per capita demand is considered as per data available

Sustainability Ranking -The Sustainable Development Report 2020

 Country	2020 SDG Index Score	2020 SDG Index Rank	SDG-7: Affordable & Clean Energy	SDG 7 :Trend- Affordable & Clean Energy	SDG-6 : Clean Water and Sanitation	SDG-6-Trend- : Clean Water and Sanitation
Bhutan	69.27	80	yellow	↗	red	↗
Maldives	67.59	91	green	↕	orange	↕
Sri Lanka	66.88	94	red	↘	red	↗
Nepal	65.93	96	red	↘	red	↕
Bangladesh	63.51	109	orange	↗	red	↗
India	61.92	117	red	↗	red	↕
Pakistan	56.17	134	red	↘	red	↗
Afghanistan	54.22	139	orange	↗	red	↗
green		Goal Achievement		↕	On track or maintaining achievement	
yellow		Challenges remain		↗	Moderately Increasing	
orange		Significant challenges		↘	Stagnating	
red		Major challenges		↓	Decreasing	
Note: Highest Score-Sweden (84.7) , Total Countries covered 166, Citations: Sachs, J., Schmidt-Traub, G., Kroll, C., Lafortune, G., Fuller, G., Woelm, F. 2020. The Sustainable Development Goals and COVID-19. Sustainable Development Report 2020. Cambridge: Cambridge University Press.						

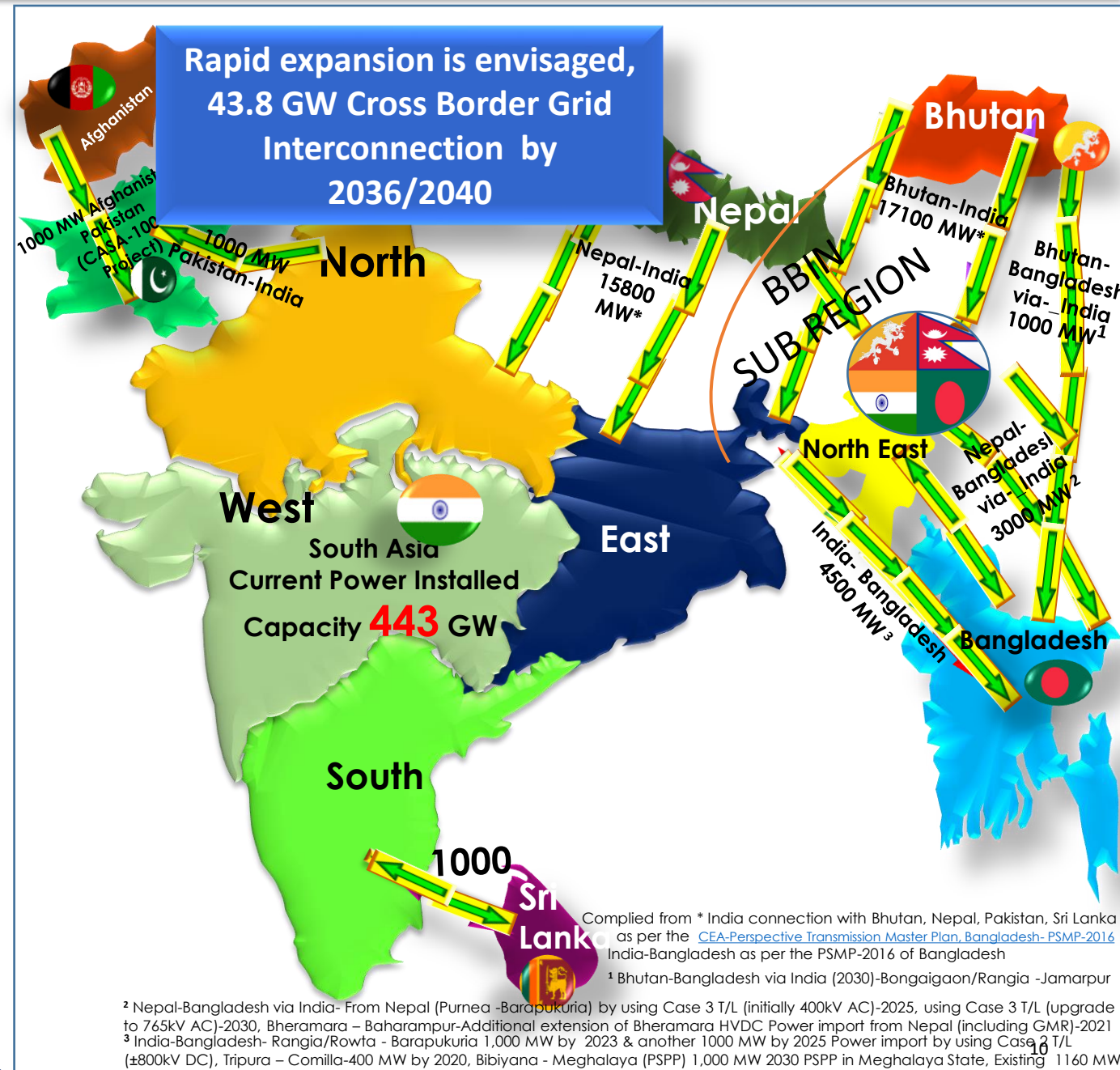
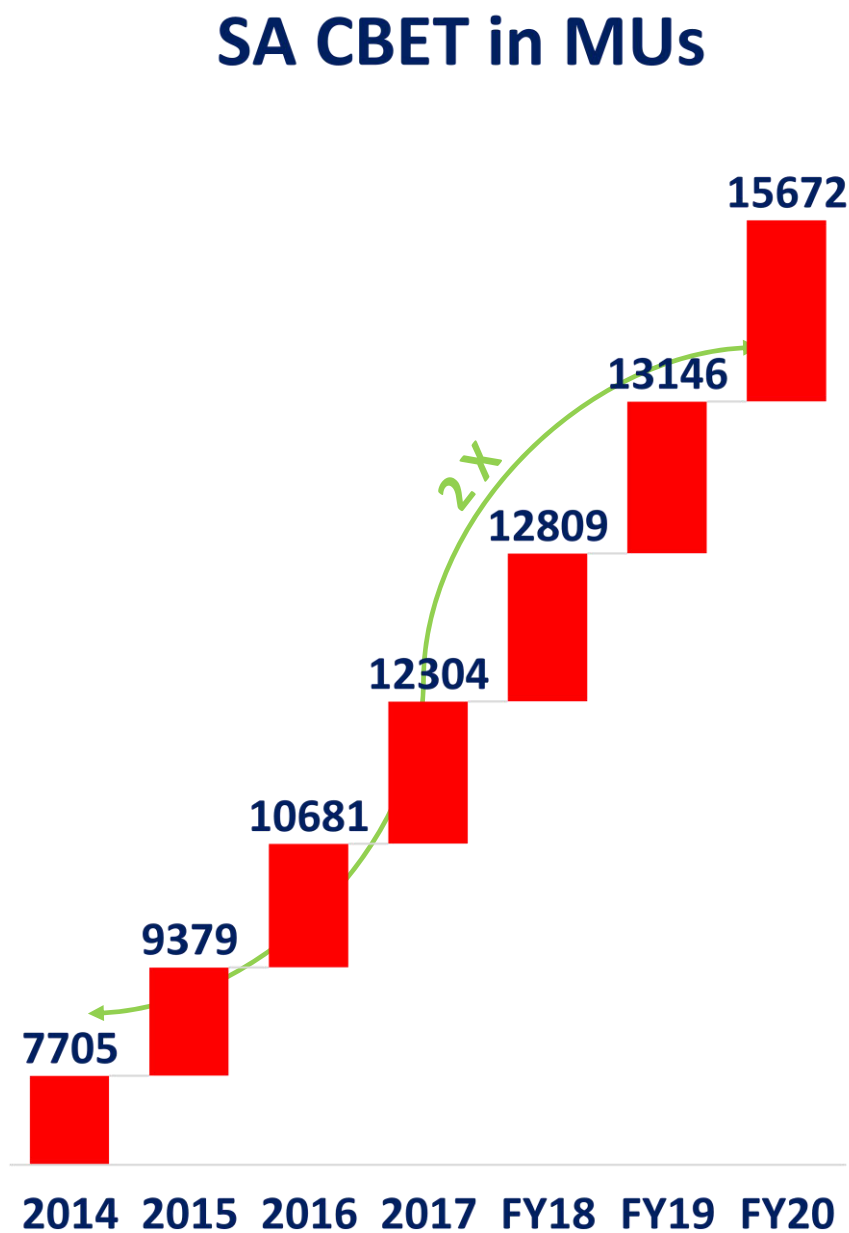
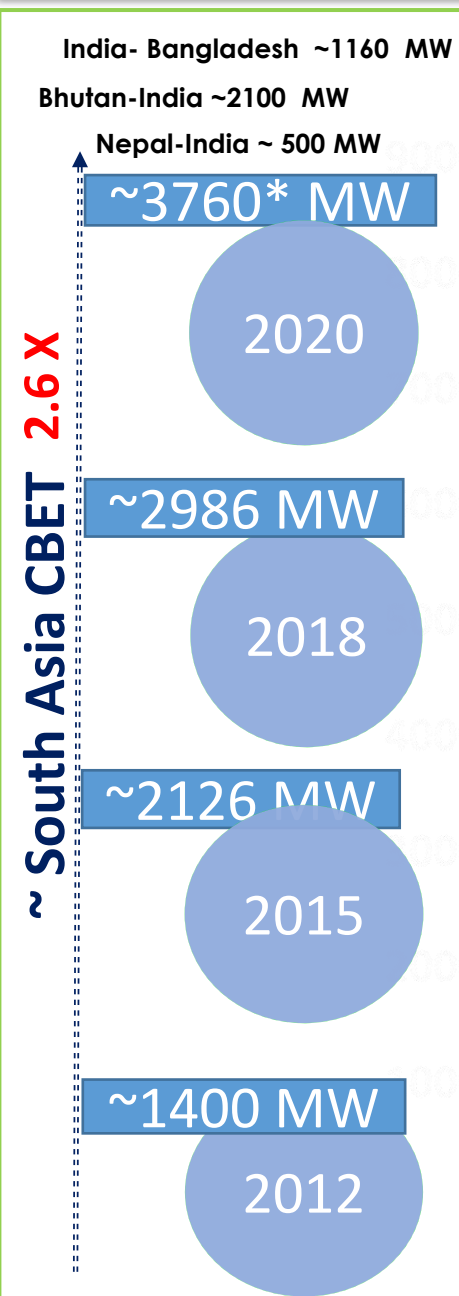
Low Per Capita Electricity Consumption, Affordable and Clean Energy Challenge



Cross Border Electricity Trade in South Asia: *Current Status* and *Future Scenario*



South Asia (SA) - Cross Border Electricity Trade (MW) : Current Status & Future Scenario





Cross Border Electricity Trade in South Asia:

Future Outlook



Cross Border Electricity Trade (CBET) in South Asia: Future Outlook

CBET Outlook 1



**Transitioning
from Bilateral
to Trilateral
CBET**

CBET Outlook 2



**Renewable
Energy based
CBET**

CBET Outlook 3



**Commercial
form of CBET**

CBET Outlook 4



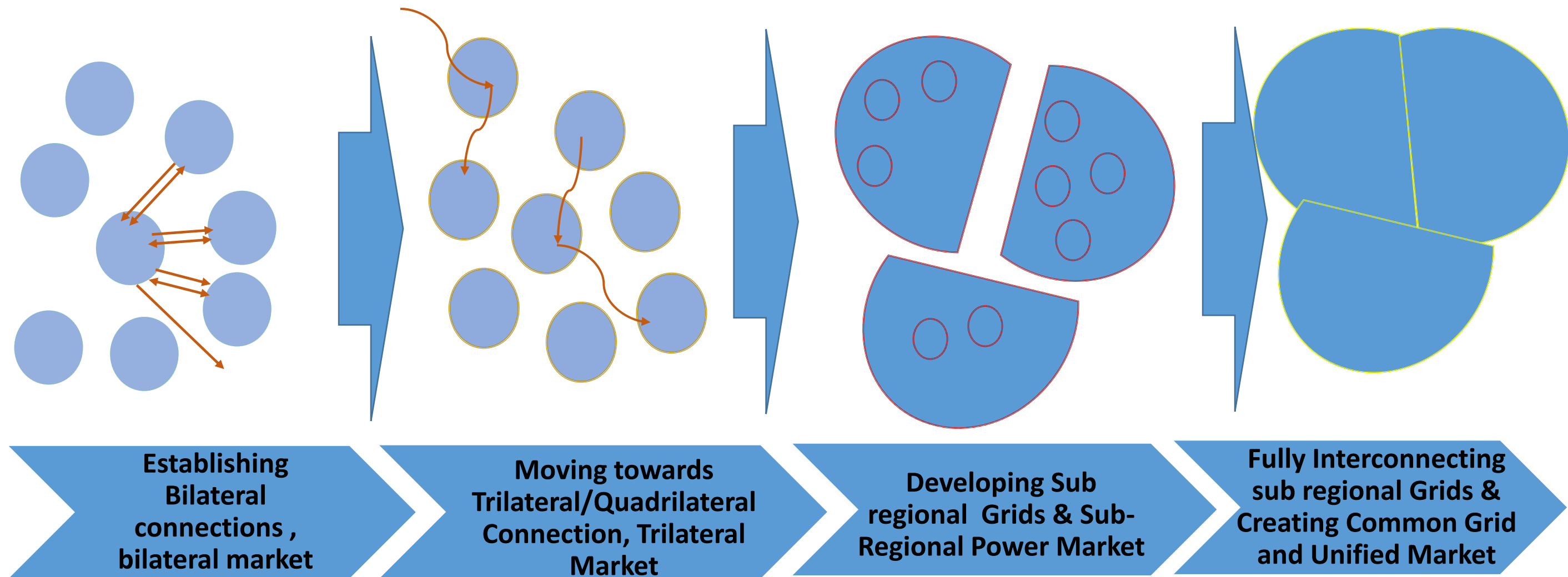
**Regional
Power Market
Development
& Market
Integration**



CBET Outlook -1

Transitioning from Bilateral to Trilateral CBET

Power system Integration evolution across the Globe



SA CBET Outlook-1:-Moving from Bilateral to Trilateral

Gradual Transition to Trilateral Cross Border Power Trade



Bangladesh Master Plan[#] envisaged to import from **Bhutan (1 GW) & Nepal (3 GW)** through India



404 MW Nyera Amari HPP is envisaged as a **trilateral project**- sale to both India & Bangladesh.

(DPR under preparation)

\$2 billion ,1125 MW Dorjilung Project

(The DPR of the project approved by RGoB)

Bangladesh will import **500 MW** of electricity from 900 MW Upper Karnali (GMR) in Nepal @ **7.72 cents/unit** for 25 years##

(Price Negotiation is Concluded, Discussion on transmission is under discussion)



[#] Power System Master plan 2016 (Final)-<https://powerdivision.gov.bd/site/page/f68eb32d-cc0b-483e-b047-13eb81da6820/Power-System-Master-Plan-2016>

^{##} <https://kathmandupost.com/money/2020/02/09/bangladesh-issues-letter-of-intent-to-purchase-500-mw-from-upper-karnali-hydro-project>



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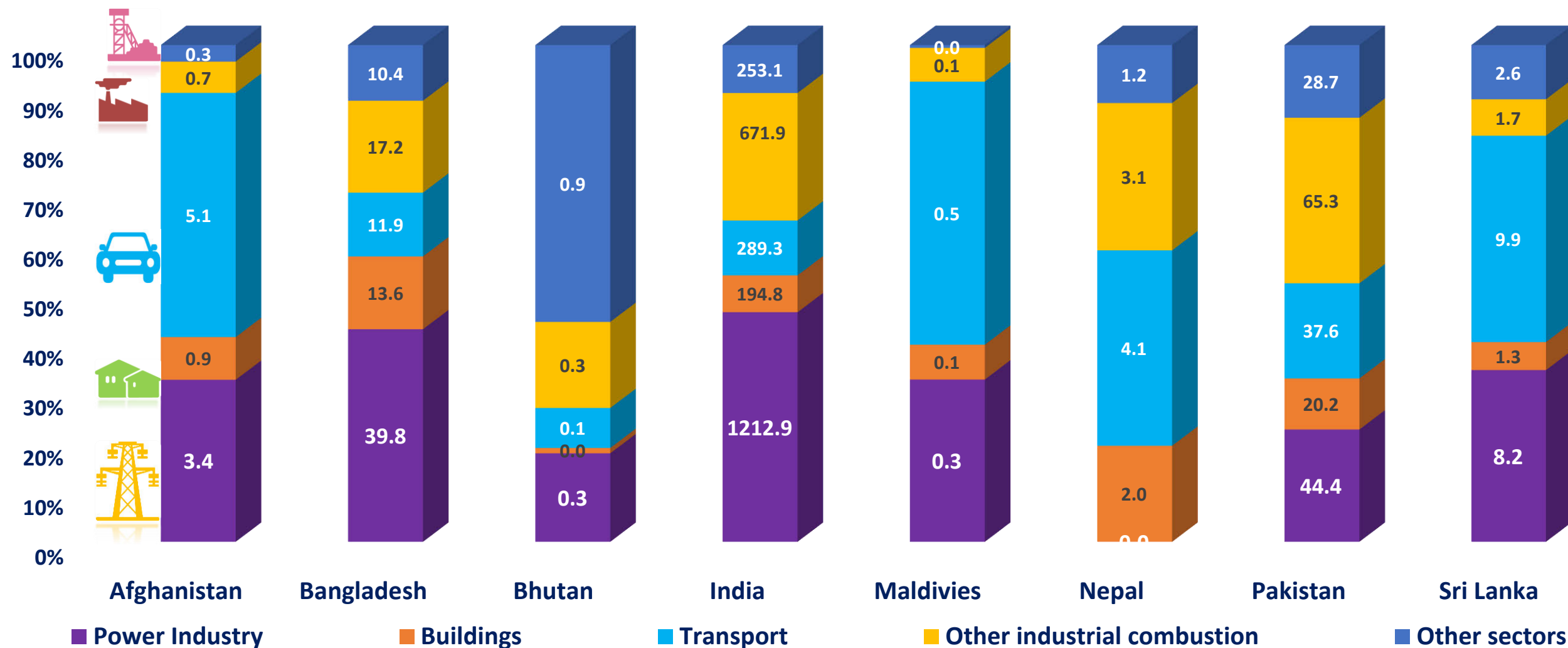
CBET Outlook-2

Renewable Energy based CBET



South Asia-Significant Environment/Climate Change Challenge

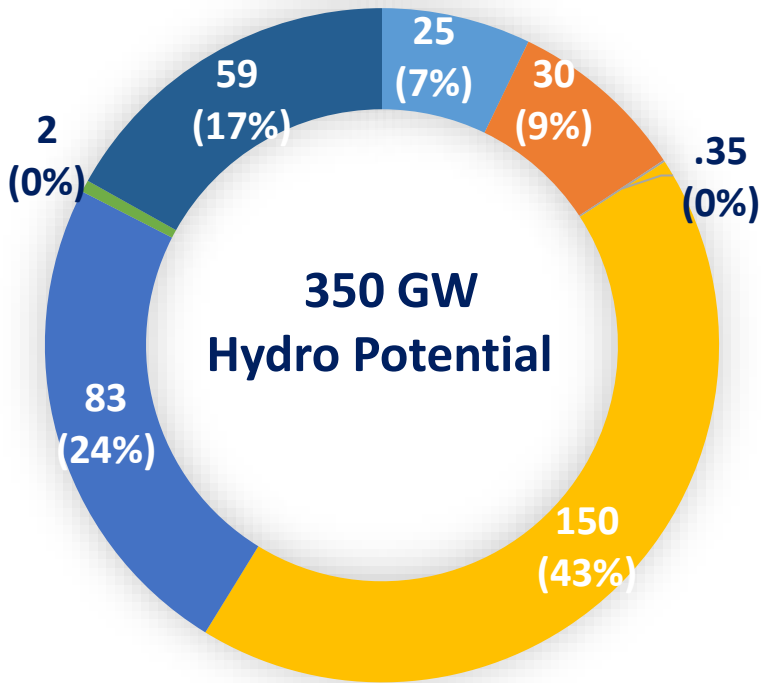
SAARC Countries-fossil_CO2_by_sector_ in Mt CO2/yr (2018)



South Asia : Vulnerable to adverse impacts of climate change, De-Carbonising the Power Sector is crucial.

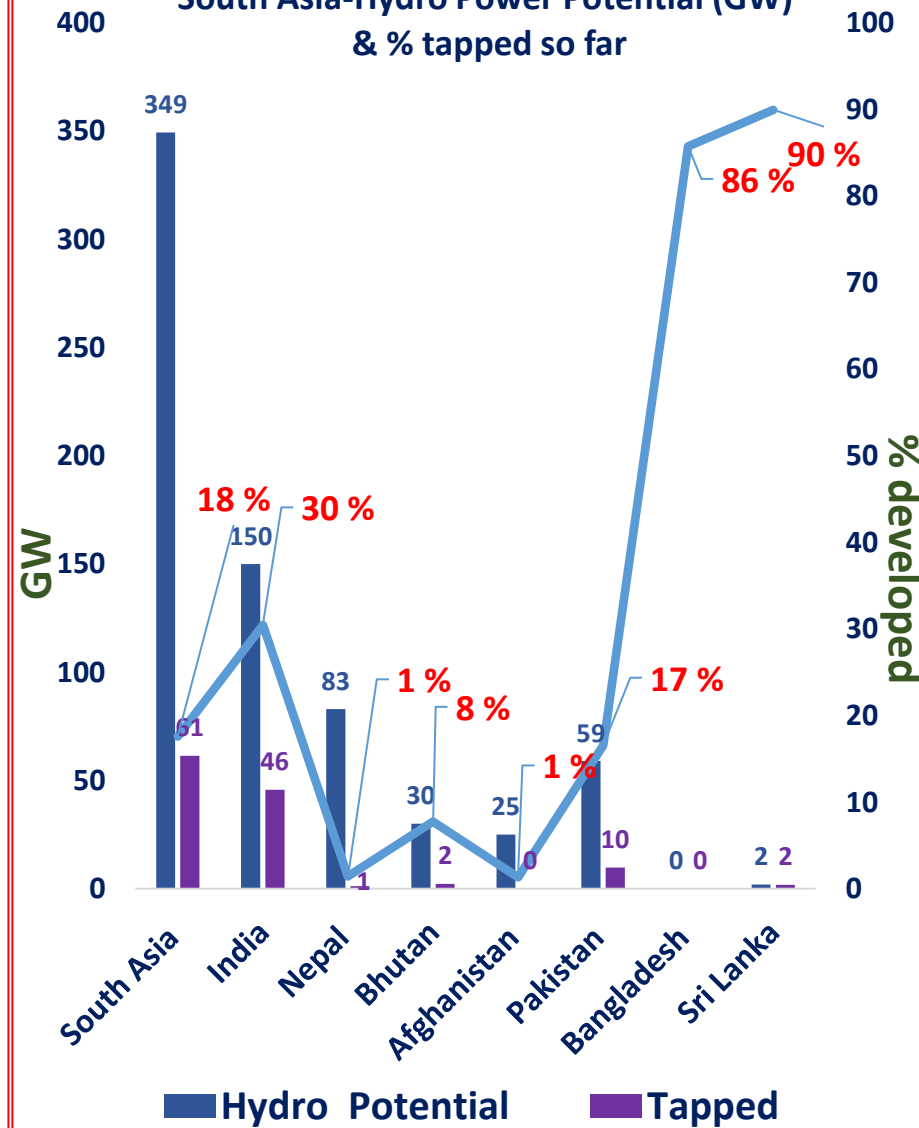
South Asia-Large Renewable Energy Potential

South Asia Hydro Power Potential in GW (%)

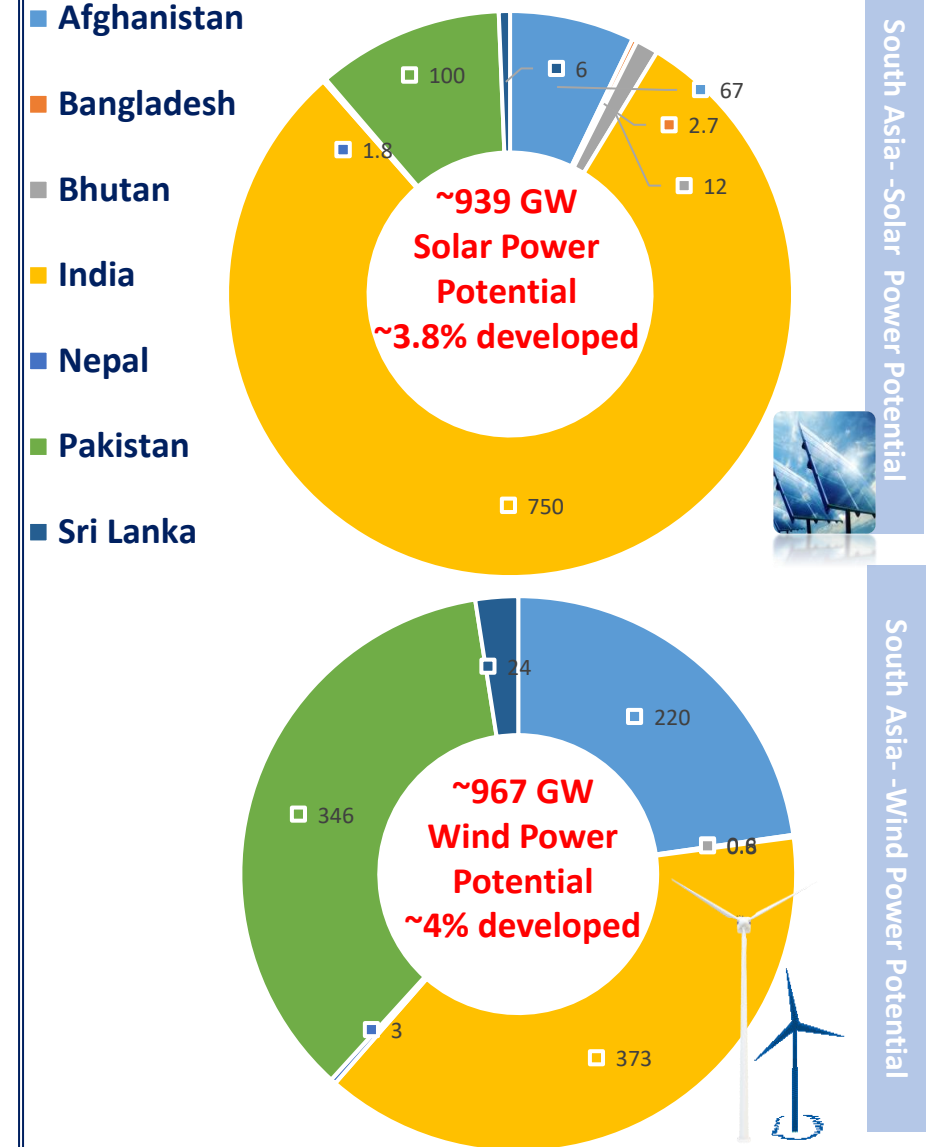


- Afghanistan
- Bhutan
- Bangladesh
- India
- Nepal
- Sri Lanka
- Pakistan

South Asia-Hydro Power Potential (GW) & % tapped so far

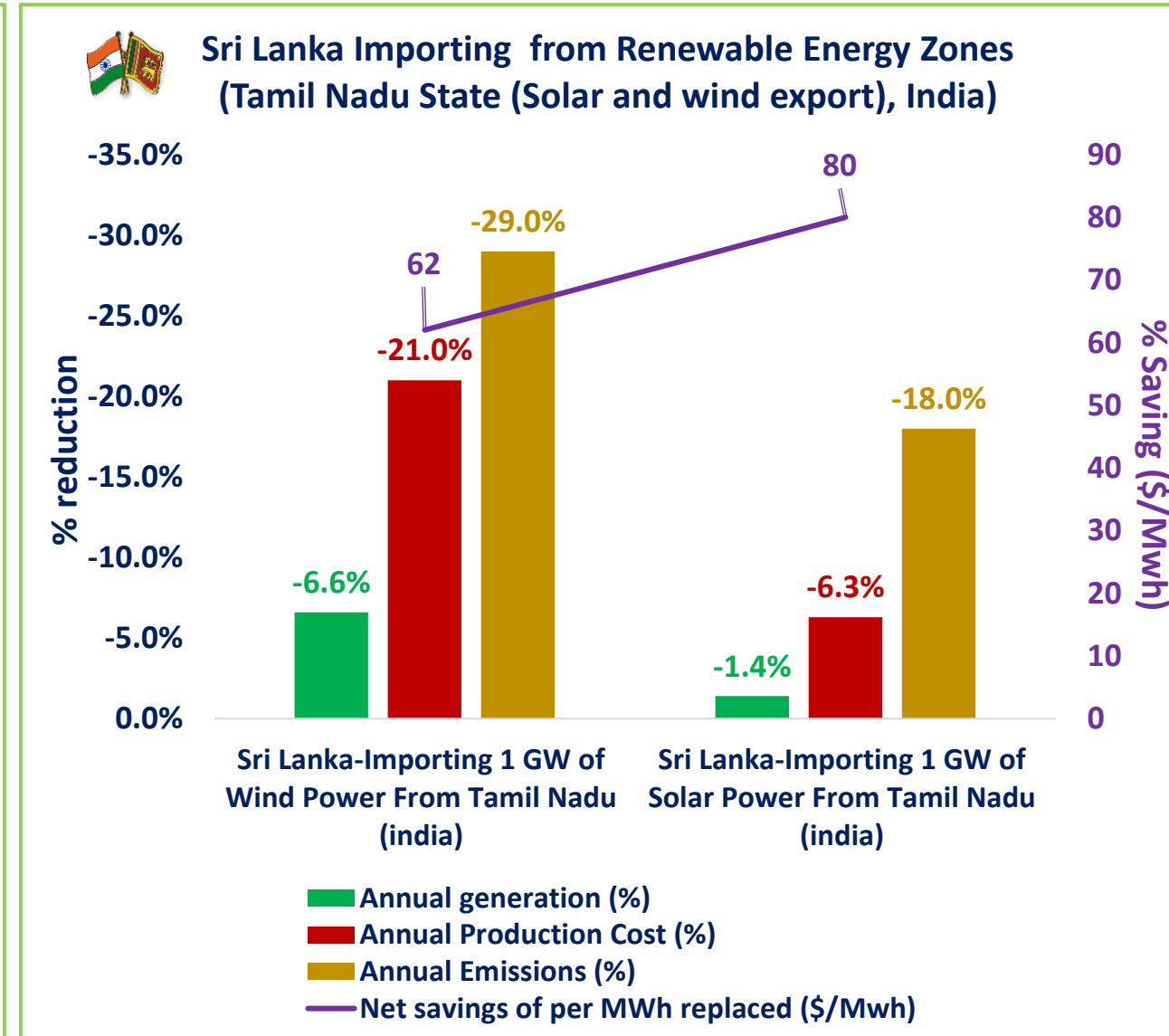
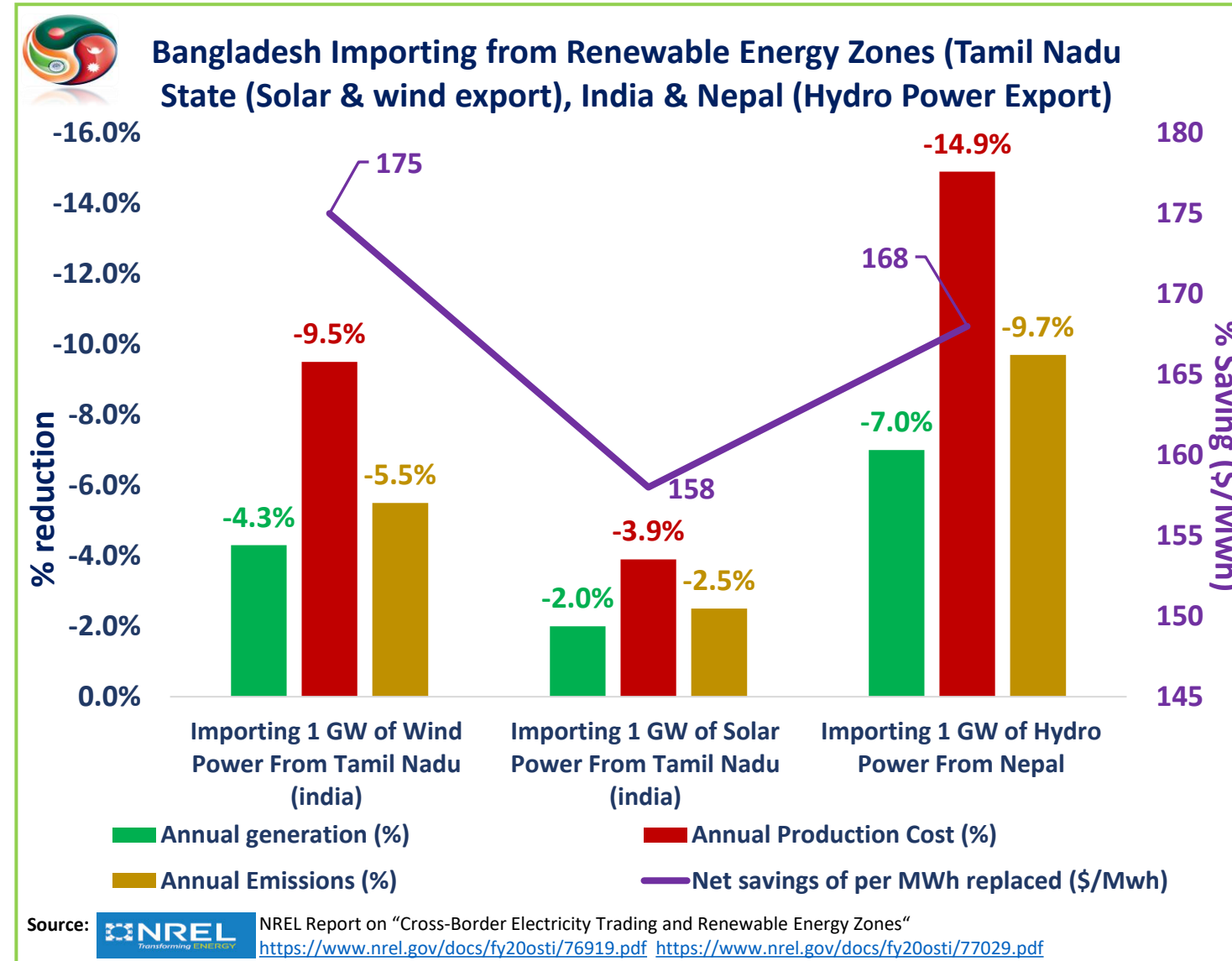


Large Solar & Wind Potential



South Asia : Large Renewable Energy Resource within the Region-Potential for clean energy transition, sustainability & energy security

South Asia : Cross Border Electricity Trade From Renewable Energy Zones



South Asia : GW scale RE based trilateral CBET offers cost saving, clean energy transition:-leads to enhance energy affordability & sustainability



One Sun One World One Grid' (OSOWOG)-A grand Vision



One Sun One World One Grid' (OSOWOG)-A grand Vision



**India-Idea Announced
in October 2018**

Ministry of New and Renewable Energy
Government of India



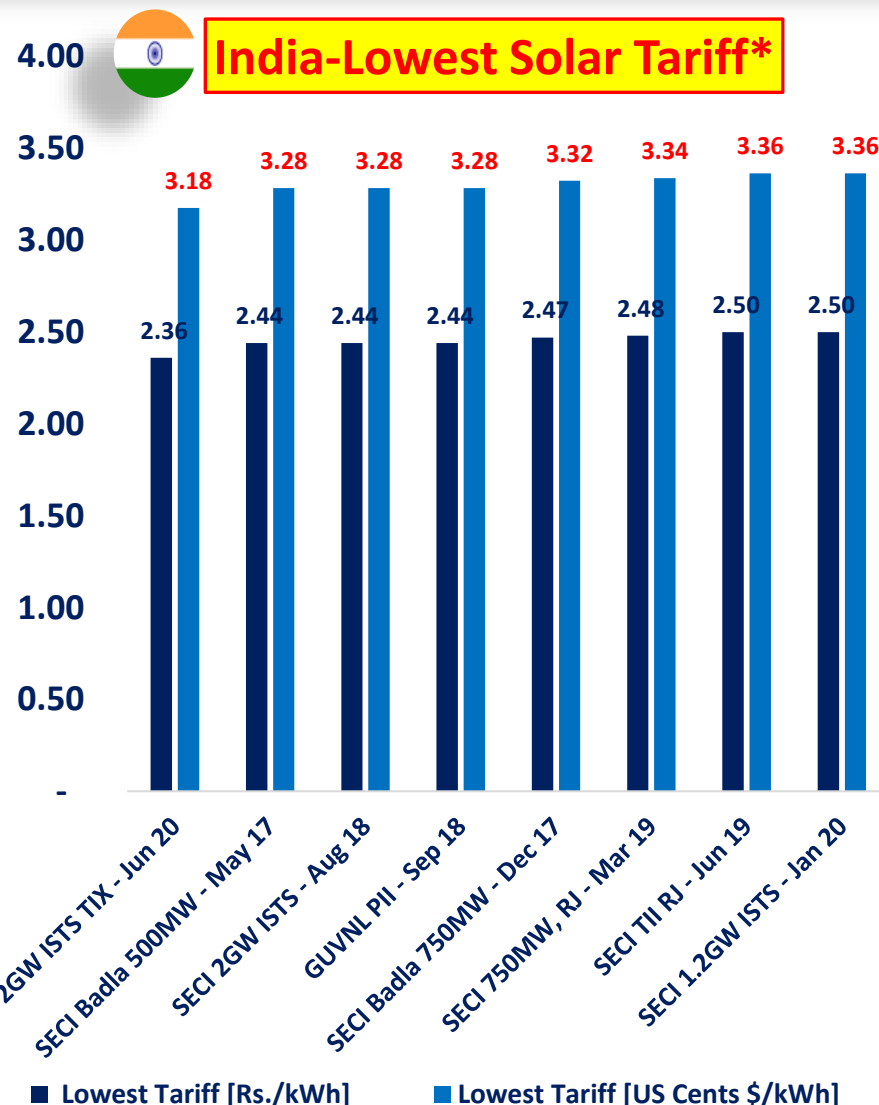
The “**Sun Never Sets**”,
globally, at any given point of
time.



Building a **global ecosystem of
interconnected RE**, seamlessly
shared for **mutual benefits &
global sustainability**



Large Scale **regional & trans-
region** cross border
transmission interconnection



* Cents Calculated based on 1 USD=74.34 INR, Data Compiled from various sources



**Phase III (Global
interconnection)**



**Phase II MESASEA
grid interconnected
with African power
pools**



**Phase I-Middle East-South
Asia-South East Asia
(MESASEA) interconnection**

OSOWOG- Potential for regional & trans-region transmission interconnection, global sustainability

CBET Outlook -3

Commercial form of CBET



South Asia : Commercial form of Cross Border Electricity Trade



Initially all CBET, G-G negotiated tariff



Comml. CBET
2010-0 MW, 2020-1266 (~33%*)



Commercial approach brings business value



Competition, better price discovery



Foster mindset change, will help to transit to market

Commercial CBET

**2020
1226
MW**

**2010
0
MW**

Country	Source	Type	Trader	Tenure Years
Bhutan- India (~2262 MW) G-G-2136 Comml-126 	1020 MW Tala	G-G	PTC	35
	336 MW Chhukha	G-G	PTC	
	60 MW Kurichhu	G-G	PTC	
	720 MW Mangdechhu	G-G	PTC	
	126 MW Dagachhu	Commercial	TPTCL	25
India – Bangladesh (~1160 MW) G-G-410 Comml-790 	250 MW NTPC	G-G	NVVNL	25
	160 MW Tripura	G-G	NVVNL	5
	250 MW Market	Commercial	PTC	3
	500 MW Market	Commercial	NVVNL/ Sembcorp	15
	40 MW Market	Commercial	PTC	2
India-Nepal (~587 MW) G-G-237 Comml-350 	237 MW India	G-G		Long Term
	80-190 MW Market	Commercial	PTC/NVVN	---
	160 MW Market	Commercial	NVVN	Renewed Every year

South Asia : Commercial form of CBET leads to the business case, help in fostering private sector engagement & investment



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CBET Outlook -4

Regional Power Market Development & Market Integration



Regional Power Market & Power Exchange (PX)-Transitioning to Market form of CBET in SA



Demand Diversity- Daily, weekly ,Monthly, Seasonal
 PXs– **Fair, Transparent, Neutral Market Place-**
 Competitive price discovery

PXs offers a platform for trilateral/multilateral CBET
 SARI-Study on Gains from BBIN Multilateral electricity
 Trade(**Capex reduces by USD 17 billion due to regional
 trade**)



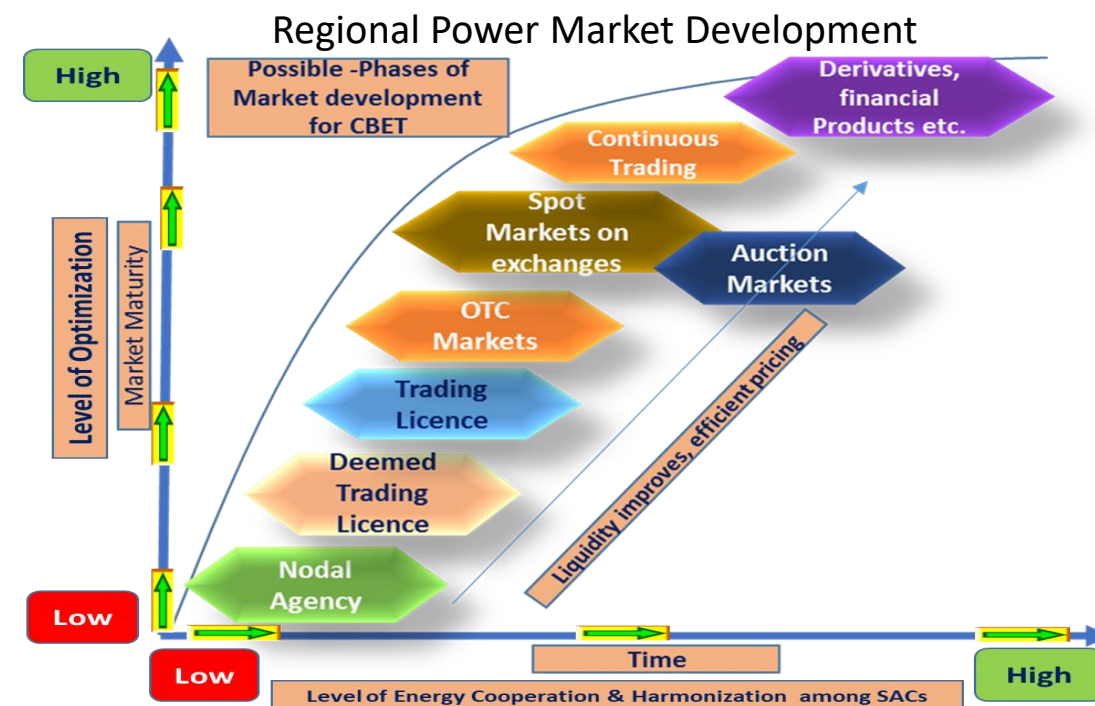
SARI/EI-Study-**SARPEX- Pilot Market Exercise-** DAM in
 PX Platform. Bangladesh, Nepal, Bhutan in PXs, the
 quantum of MCV increased in the range of 5-7% (2015-
 16).

New power market initiatives in India also offers
 an opportunity to leapfrog in Cross Border Front.



Seasonal complementarity– Monthly Electricity Load Profiles across South Asia ²

	January	February	March	April	May	June	July	August	September	October	November	December
Bangladesh												
India-North East												
Bhutan												
India-East												
Nepal												
India-North												
India-West												
Pakistan												
India-South												
				Low	Medium	High						



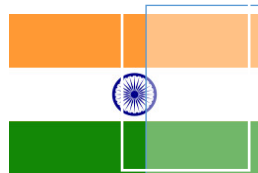
² Source: [World Bank Study](#)

¹ Government of India (GoI), Ministry of Power (MoP) guidelines- Import/Export Cross Border Electricity

SA Regional Power Market -Benefits of Regional Grid Balancing & RE Grid Integration

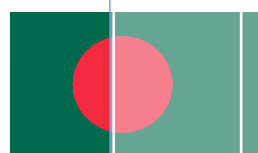


**Rapid Renewable
Energy Expansion in
the horizon in SA**



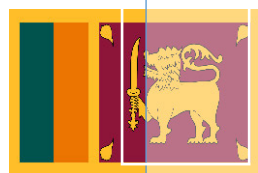
175 GW by 2022

450 Gw¹ 2030



Bangladesh

7.9 Gw² by 2041



Sri Lanka

**50% Generation⁴ from
RE by 2030**



Pakistan

16 Gw³ by 2040



**Hydro Power through CBET for
optimised grid balancing**



**Opportunity-Developing
Regional Power Market
(Trading of balancing services,
Ancillary Market)**



**Successful 9 PM, 9 Minute-A
generation flexibility of ~ 400
MW was achieved from
hydropower plants in Bhutan⁵**



**CBET as a tool for flexibility,
managing RE Intermittency**



**One Sun One World One Grid'
(OSOWOG)-A grand Vision**



**New power market initiatives
in India also offers an
opportunity to leapfrog**

**In 2016, 80% of Denmark's wind generation⁶ was balanced through CBET through the
utilization of Norway's hydro resources**



Enablers for **accelerating CBET** & Development of **Regional Power Market**



Enablers for accelerating CBET & Development of Regional Power Market

Political



- Regional Outlook/**Vision**
- **Political Consensus**
- Intergovernmental agreement(s)
- **Implementation Mechanism**
- Power Market Reform

Regulatory



- Permissibility to use intermediary transmission network under **open access**
- Rules for identification of **transmission capabilities & congestion**
- Rules for measurement of **imbalance and settlements**
- A conducive & friendly ecosystem for investors

Technical and Commercial



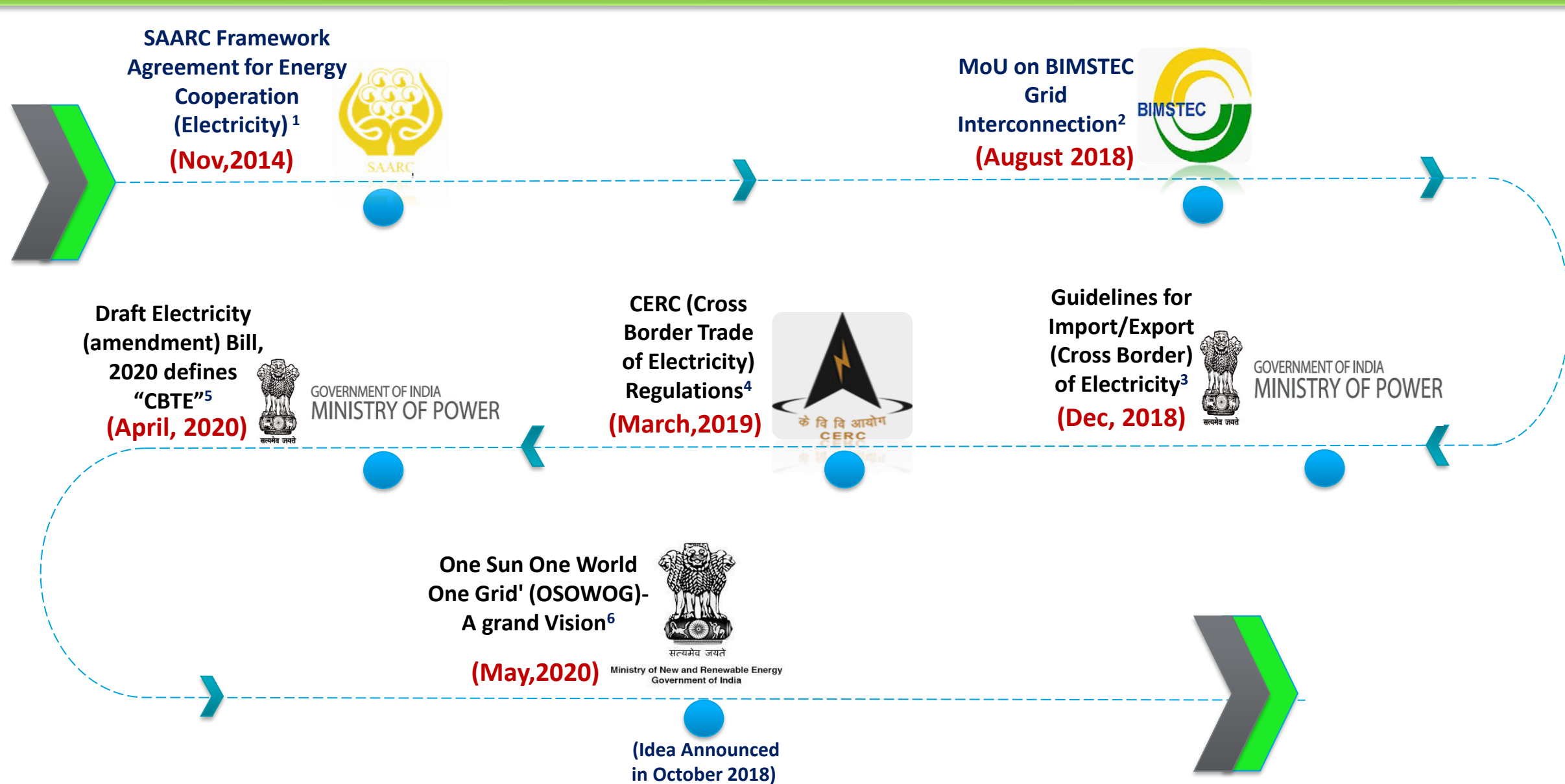
- **Harmonisation of grid codes & standards**, Grid Connectivity
- **Transmission pricing & transit charge**
- Co-ordinated Regional **Transmission Grid Planning**
- Settlement & payment mechanism
- **Dispute resolution mechanism**

Institutional



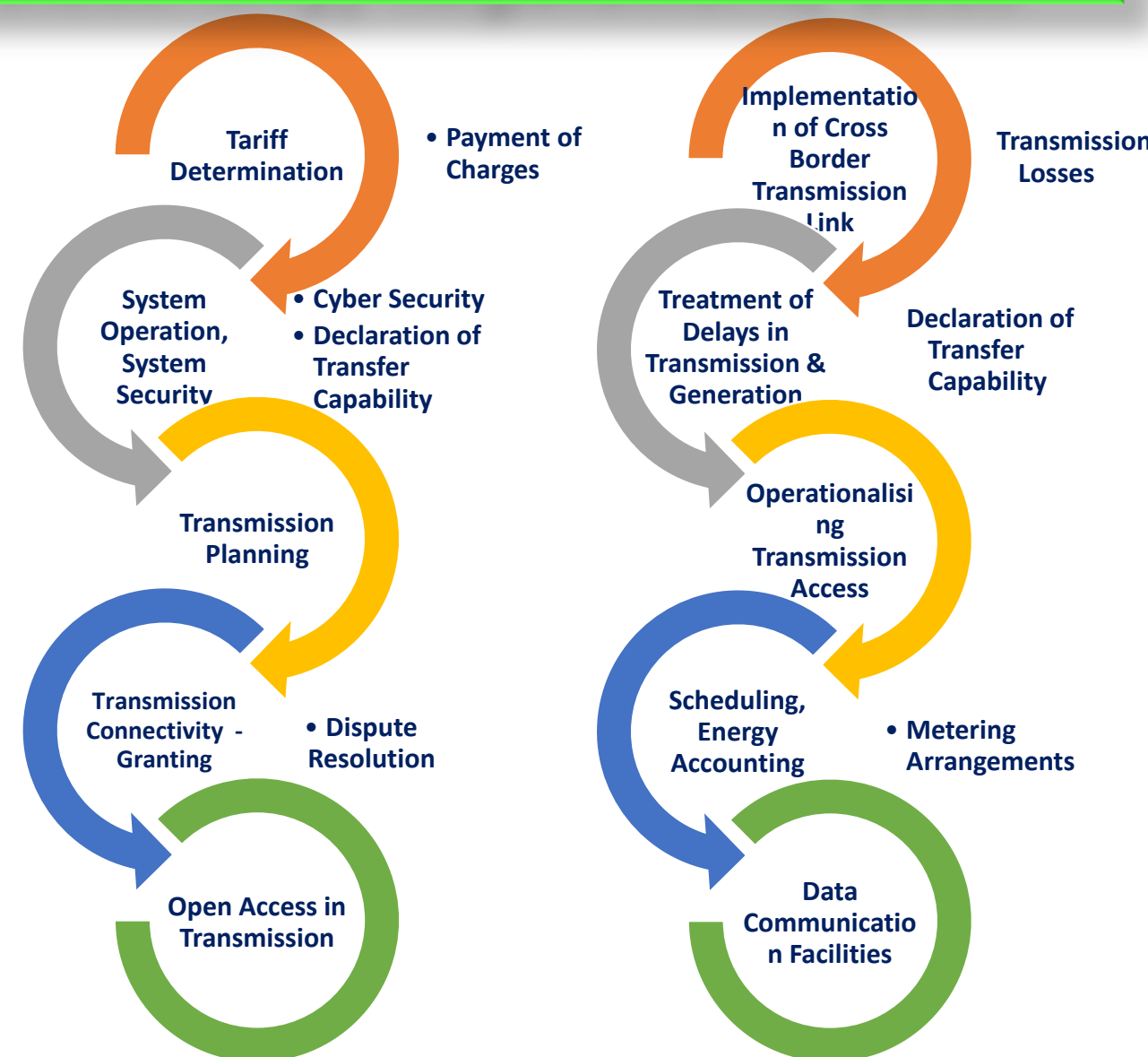
- Institutional arrangements
- **Regional Coordination Forums** are desirable
- Will foster **long term sustainability**

Key Policy & Regulatory Enablers in SA



India-CERC (Cross Border Trade of Electricity) Regulations, 2019

- ❑ First of its Kind **dedicated Regulations** on CBET in the Region.
- ❑ Comprehensively address various aspects of **Cross Border Trade of Electricity**
- ❑ Provides **clarity, transparency, consistency** and **predictability** in regulatory mechanism
- ❑ Can be learning process & starting point towards development of **Regional Regulatory Framework**



Designated Authority : facilitating the process of approval and laying down the procedure for import and export of electricity

A comprehensive and detailed regulation, covers all possible regulatory aspects of CBET



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SARI/EI Initiatives



Deepening Energy Cooperation & Accelerating CBET: SARI/EI Initiatives



Harmonisation of legal, Policy
framework, Common
Regulatory Roadmap(**CRP**)



Coordinated Regional
Generation &
Transmission Master Plan
(**CRGTMP**)



Model Regional
Framework for Trilateral
& Multilateral Power
Trade (**MRFTMPT**)



Common Operating
Standards, Common
Minimum Grid Code
(**CMGC**)



Power Exchange
Platform for CBET
(**SARPEX**)



Framework-Regional
Ancillary Service
Market (**FRASM**)



Potential for Natural
Gas Trade Potential
(**NSTP**)



South Asia Energy
Knowledge Resource
Database (**SAEKRD**)

Institutionalizing the Process of CBET: SARI/EI Initiatives



South Asia Forum of Electricity Regulators (SAFER)

Technical Support to SAFIR Working Group & SAARC council of experts of energy (electricity) Regulators



South Asian Forum of Transmission Utilities (SAFTU)



South Asian Forum of System Operators (SAFSO)



South Asian Forum for Electricity Market (SAFEM)



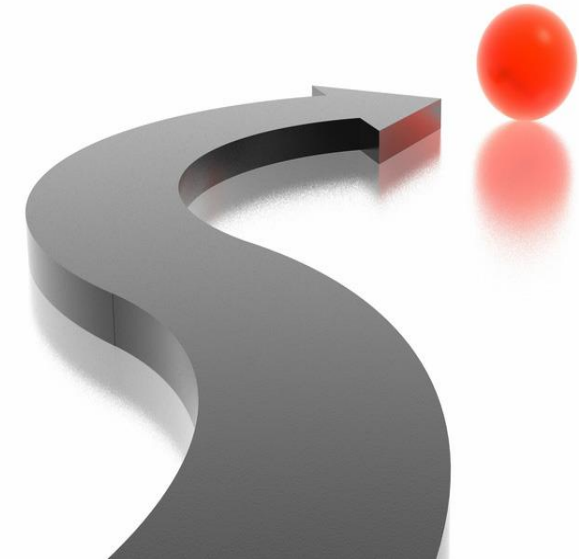
South Asian Forum for Energy Investment (SAFEI)



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Conclusion and Way forward



Conclusion and Way forward

Focusing on **Complementary Regulatory framework** development for CBET in each SA countries.

Need to **strengthen the process** of Policy & Regulatory Harmonisation.

Implementation of various inter-governmental agreements (bilateral, trilateral, multilateral).

Regional System Planning- Generation and Transmission **Master Plan**.

De-Risking CBET infrastructure Projects; enhancing **bankability** of projects; Investment mobilisation.

Focusing on **power market development** including ancillary service market.

Institutionalizing the Process of CBET-SAFER, SAFTU, SAFSO, SAFEM, SAFEI.

Deepening CBET leads to **Clean Energy Transition** and **Sustainability**, Climate Change **Mitigation**.

Strengthening Institutional Capacity.



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**It always seems
impossible until it's done.**

Nelson Mandela

Thank You

Contact: rajivratnapanda@irade.org
rajivratnapanda@gmail.com
<https://sari-energy.org/>
<https://www.irade.org/>

Regional Legal, Regulatory, Institutional Framework for CBET in BIMSTEC

A

Enabling Legal framework

Desirable to have **specific Legal** provisions for cross border energy/electricity trade. **Trading** as a **distinct** Activity, **desire** to have Power/energy Market Development. **License requirements** and the underlying rules/limitations

B

Regulatory Framework

Licensing for CBET: (Important Regulatory Tool for Trading)
Open Access (OA) to transmission system: (Competitive Market), **Grid Connectivity**
Setting of fair rules and procedures for non-discriminatory open access, Defining **application process, eligibility criteria, priority order** and nodal agency for OA (Cumbersome regulatory processes which causes decision making to be time consuming for governments and investors)

C

Regulatory Framework

Transmission Pricing: (cost reflective & efficient)
Country's requirement and acceptability, Setting up **principles and mechanism for determination of economically efficient transmission pricing regime** and gradually concept of location specific pricing
Adoption of **tariff framework in respective country power system through enabling regulations**

D

Regulatory Framework

Transmission Planning: (coordinated Regional Planning)
regional coordination mechanism of planners, National Transmission Plans to include details of CBET lines (progress towards **developing a regional level master plan**)

E

Regulatory Framework

Imbalance Settlement: (transparent common procedure), **Scheduling, dispatch, energy accounting and settlement procedures:** **Harmonization of grid codes:** (safe and reliable regional integrated system operation), **Dispute Resolution:** (transparent and fair legal framework), Dedicated **Cross Border Electricity Trade Regulations.**

F

Structured Institutional Framework

Structured Institutional Mechanisms/Committees/Forums at the **Level of Regulators, Transmission utilities/planning Authorities, System Operation.**
Committee/Mechanism to track & Monitor the progress of Implementation of MoU & advise needed interventions.



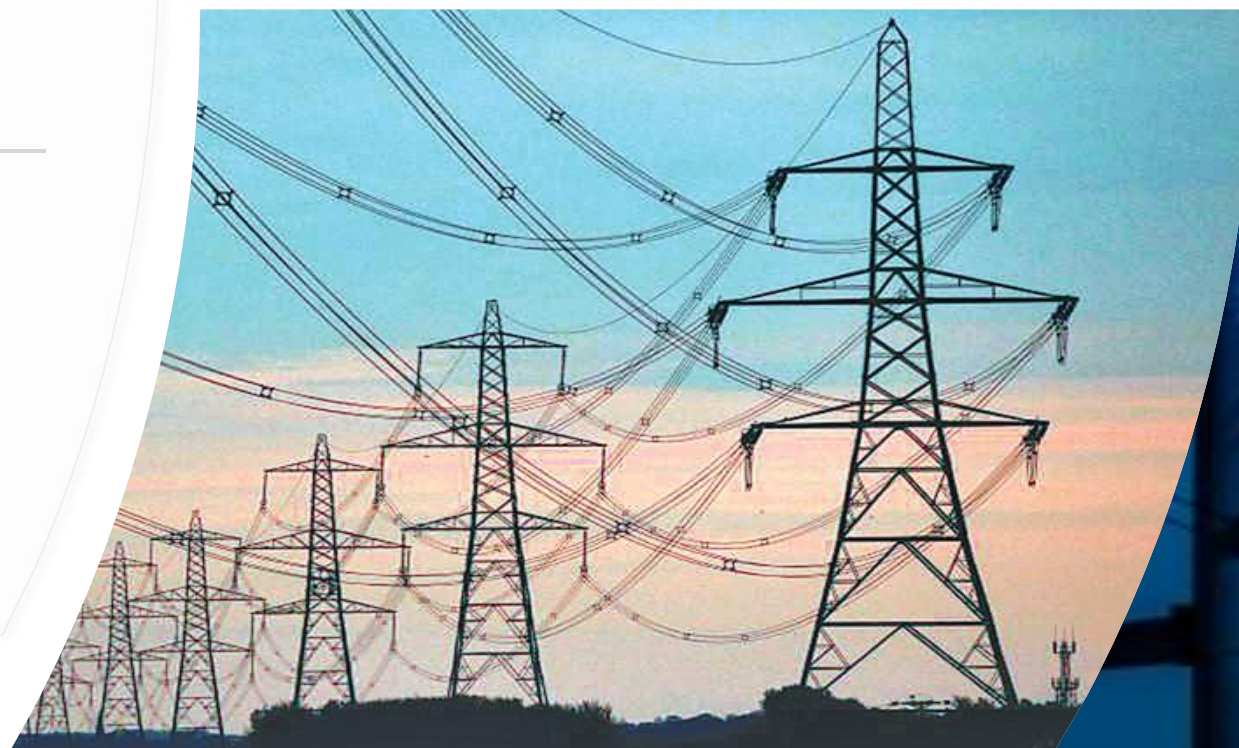
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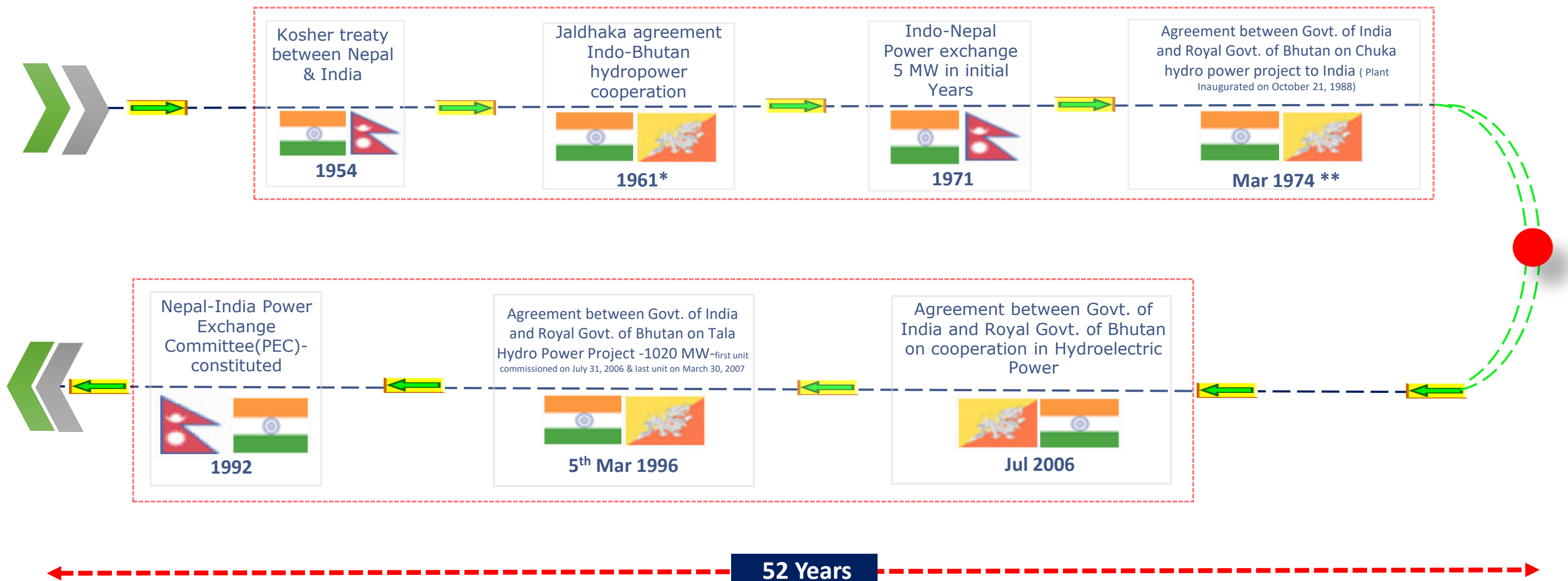


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Evolution of Cross Border Electricity Trade (CBET) in South Asia



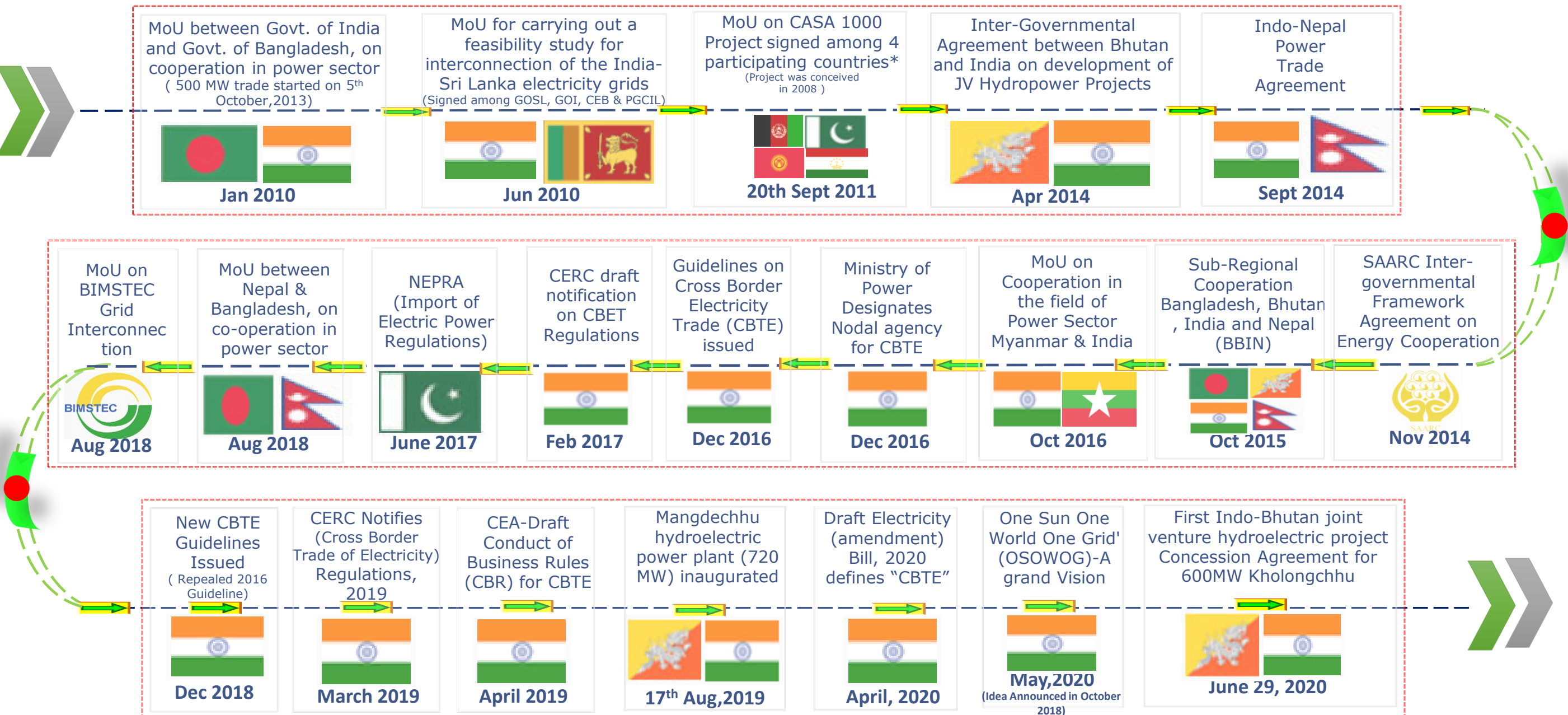
History of evolution of Energy Cooperation, CBET- Key Policy & Regulatory Development



* http://www.mfa.gov.bt/rbedelhi/?page_id=28

** <http://www.mea.gov.in/bilateral-documents.htm?dtl/6349/agreement>

Significant Developments in Energy Cooperation, CBET- Key Policy & Regulatory Development



Regional Hydro Power can help in Renewable Integration and Grid Balancing

● Role of Cross Border Hydro in Renewable Integration and Grid Balancing.

● India RE Target -175 GW by 2022

● India: 450 GW of renewable energy by 2030 *

● Hydro share in India has been declining over the years (45% in 1970 to Apprx 12 % in 2020)

● National Electricity policy (GoI), spinning reserves at 5%**.

● Developing Regional Ancillary Market- India has started ancillary market.

Very Important Recent Development: Innovative Model to Address RE Intermittency and Ensure RE Grid Integration



BIDS

- SECI -Bids called to develop 1200 MW ISTS-Connected RE Projects* with assured Peak Power Supply in India i.e. with Energy Storage System
- (01.08.2019)



BUSINESS MODEL

- Provided a flat tariff payment of Rs. 2.70/kWh (Off Peak power)
- peak power tariff through e-Reverse Auction



Result

- Reenکو-awarded 900 MW peak power tariff - rate of Rs 6.12 (~\$0.086)/ kWh,
- ReNew Power - 300 MW, peak tariff Rs 6.85 (~\$0.096)/ kWh on 31.01.2020

* WIND-SOLAR HYBRID POWER PROJECT" means the wind-solar hybrid power project where the rated power capacity of one resource is at least 25% of the rated power capacity of the other resource I PEAK HOURS" shall mean the energy scheduling hours between (& including) 06:00 hrs up to 09:00 hrs, and between (& including) 18:01 hrs to 24:00 hrs of the same day. For the purpose of scheduling, a 'day' shall commence from 00:00 hrs and end at 24:00 hrs.; minimum 6-hour Peak Power supply, on daily basis, during the Peak Hours,



Five Year Vision Document for Power Sector- Power Markets

Goal 04

Implementation Roadmap

Goal

Potential Interventions/ Actions

Enhance cross border trade through market products

- Introduce standardized products in Day-Ahead Markets, Intra-day, Term-Ahead market for cross-border electricity trading – physical delivery
- Introduce products in **Balancing market for trading of balancing services from fast response plants such as Hydro**
- **Introduction of financial products – futures & derivatives**

Goal 03

Implementation Roadmap

Goal

Potential Interventions/ Actions

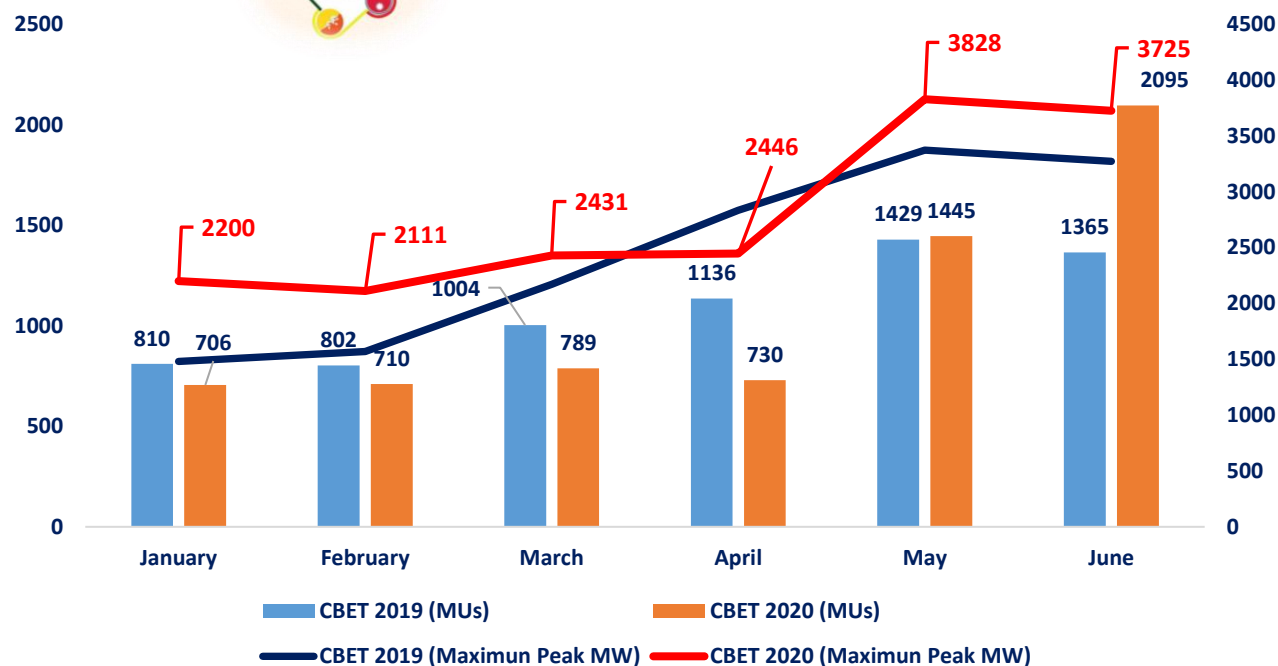
Deepen products in markets to enhance clean energy

- Introduction of **Real Time Market (RTM)** for improved reliability and control and better absorption of RE
- Move from regulated to market based mechanism for Ancillary Services**
- Inclusion and scale up of innovative models for **Dcentralised Renewable Energy (DRE)** based access

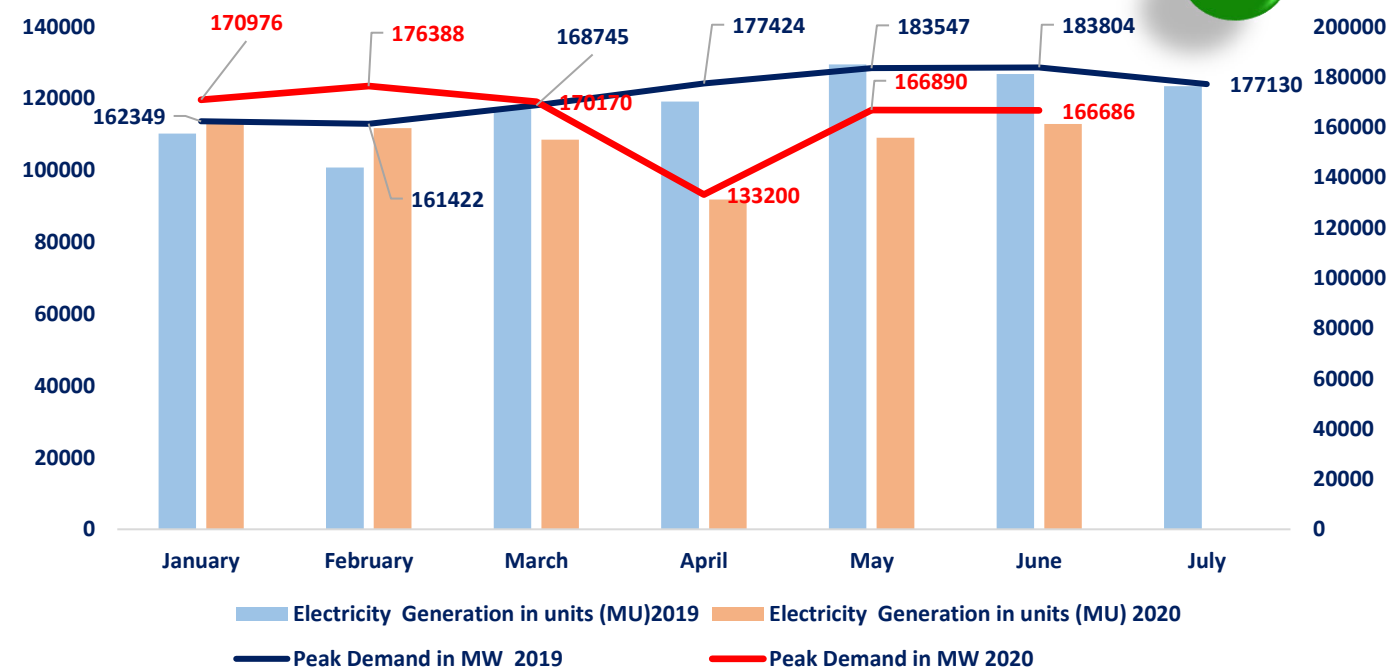
CBET and Power System Secenario-COVID-19 Times



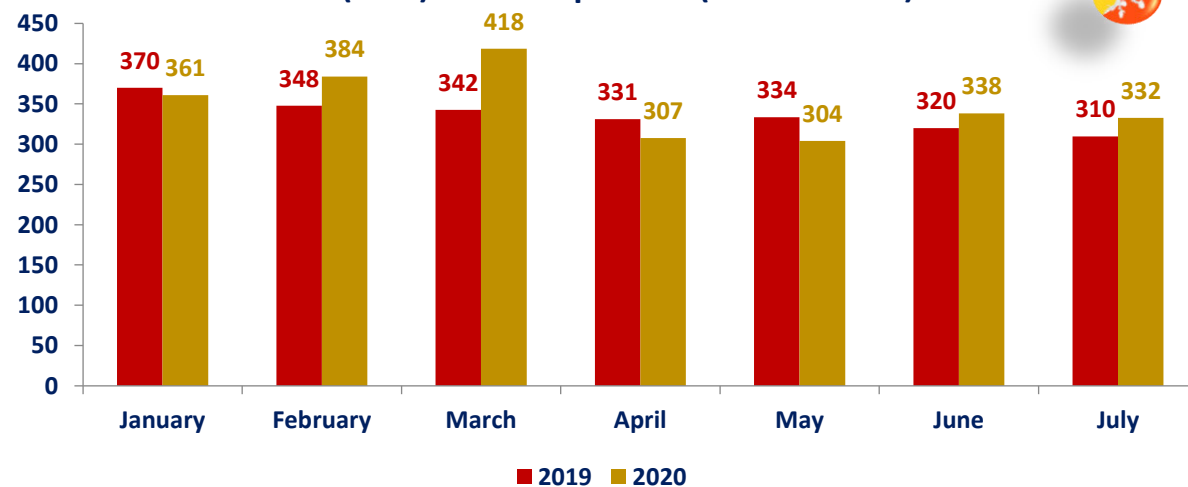
CBET In SOUTH ASIA (BBIN)



India Peak Demand (MW) & Generation (MU)



Peak Demand (MW) YoY Comparison (2019 & 2020) in Bhutan



Bangladesh Peak Demand (MW) & Generation (MU)

